

FILED

SEP 11 2015

SECRETARY, BOARD OF
OIL, GAS & MINING

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE REQUEST FOR
AGENCY ACTION OF FIDELITY
EXPLORATION & PRODUCTION COMPANY
FOR AN ORDER ESTABLISHING A SPECIAL
DRILLING UNIT FOR THE CCU 7-1-26-20
HORIZONTAL WELL FOR THE PRODUCTION
OF OIL AND ASSOCIATED GAS AND
HYDROCARBONS FROM THE PARADOX
FORMATION COMPRISED OF LOTS 9 AND 10,
SE¼NW¼, E½SW¼, W½SE¼ AND SE¼SE¼ OF
SECTION 6, AND NE¼NE¼ OF SECTION 7,
TOWNSHIP 26 SOUTH, RANGE 20 EAST, SLM,
GRAND COUNTY, UTAH

**ERRATA TO REQUEST FOR
AGENCY ACTION**

Docket No. 2015-027

Cause No. 166-06

Fidelity Exploration & Production Company, acting by and through its attorneys, MacDonald & Miller Mineral Legal Services, PLLC, and hereby respectfully submits this Errata to its Request for Agency Action filed on September 10, 2015 in this Cause (the "RAA"). Specifically, this Errata is intended to correct the following typographical error contained in the RAA as originally filed:

Page 5, ¶9 - "(or "SVR")" should be "(or "SRV")"

A correction page is attached hereto and the Board Secretary is respectfully requested to discard the original page identified above and substitute the attached in lieu thereof, and to include this Errata as part of the electronic file in this Cause available to the general public. Service of the RAA is being effectuated with this correction.

Dated this 11th day of September, 2015.

**MACDONALD & MILLER MINERAL
LEGAL SERVICES, PLLC**

By: 

Frederick M. MacDonald, Esq.

Attorneys for Petitioner Fidelity Exploration &
Production Company

FMM:mhk
1050.09

9. The basis for Fidelity's allegations made in Paragraph 8 above in part stem from stimulated reservoir volume (or "SRV") calculations, reflecting drainage of approximately 130 feet either side of the lateral (260 feet in total width) and including any quarter-quarter section (or substantially equivalent lot) cut by the corresponding rectangle. The BLM has preliminarily approved and agreed with this methodology.

10. In furtherance of the protection of correlative rights, Fidelity requests that no well (whether vertical or horizontal) producing from the Paradox formation (as defined above) may be located closer than 660 feet from any portion of the Subject Well's lateral located within said Formation without an exception location approval by the Division or Board in accordance with Utah Admin. Code Rule R649-3-3.

11. Fidelity believes and therefore alleges that the requested relief will allow for the orderly development of the Subject Lands, prevent waste, and adequately protect the correlative rights of all affected parties, and is just and reasonable.

12. Fidelity will, in accordance with Board rules, submit exhibits and present testimony in support of these allegations.

13. Fidelity will separately file a certificate of mailing listing all parties known to it based on a search of the respective BLM and Grand County realty records, the records of the Division, and upon its own internal records, whose "legally protected